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**Principles and Practices of
Electrical Coordination
Between Pipelines and Electric
Supply Lines**

**Electrical/Electronics
A National Standard of Canada**

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